# Energy Options for the Village of Oak Park

Proposed Initiatives to Support Village Sustainability Planning

Oak Park, Illinois

September 2023



## AGENDA

SCOPE	<ul><li>Premise</li><li>Approach</li></ul>
OPTIONS	<ul> <li>Franchise Agreement with ComEd</li> <li>Renewable Energy Generation for Municipal Facilities</li> <li>Renewable Energy Supply for Municipal Facilities</li> <li>Renewable Energy Supply for Municipal Aggregation</li> </ul>
DISCUSSION	■ Open

#### SCOPE

## Premise

Village Sustainability Plan

**Emissions Reduction Goals:** 

- Fuel consumption (Scope 1)
- Electricity consumption (Scope 2)

## Approach

## Renewable Energy for Village Facilities

- Franchise Accounts
- Distributed Generation
- Supply Contract

## Renewable Energy for Village Programs

- Municipal Aggregation
- Saefar
- aeraer

### Village's Compensation under its Franchise Agreement

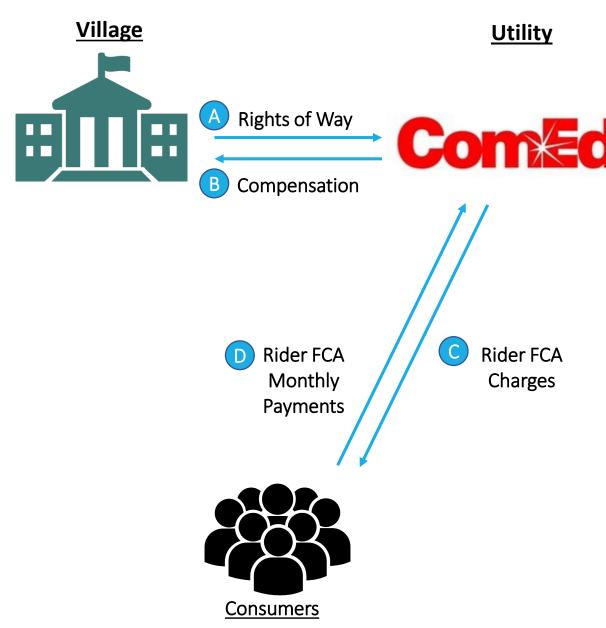
#### **OPTIONS**

Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation



## Compensation Options from ComEd

#### **OPTIONS**

Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation

ORDINANCE CONSIDERATION	DIRECT PAYMENT
<ul> <li>"Free" electricity for qualified municipal accounts</li> </ul>	<ul><li>Direct Payment to municipality from the utility</li></ul>
<ul> <li>Monthly utility bills contain a line-item credit ("Ordinance Consideration")</li> </ul>	<ul> <li>Targeted annual value of payments is calculated by ComEd subject to the tariff</li> </ul>
Credit = All Monthly Charges yielding a "zero" bill amount due	■ Monthly payments
<ul> <li>Only available for "Non-Revenue Generating":         <ul> <li>City/Village/Town Hall</li> <li>Public Works</li> <li>Fire Stations</li> <li>Police Stations</li> </ul> </li> </ul>	

#### Franchise Agreement with ComEd

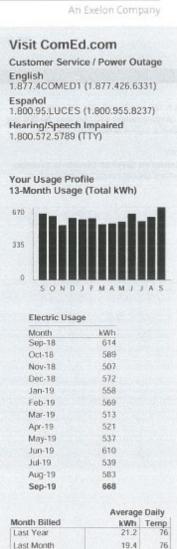
Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

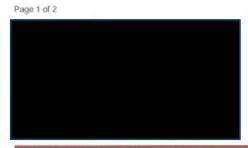
Renewable Energy Supply for Municipal Aggregation

## Village has Opted for "Free" Energy from ComEd





Current Month



Bill Summary	
Previous Balance	\$0.00
Total Payments	\$0.00
No Payment is Due	\$0.00

0.00121

Meter	Informatio	on			and the second		1000	
Read Dates	Meter Number	Load Type	Reading Type	Previous	Meter Reading Present	Difference	Multiplier X	Usage
8/2- 9/3		General Service	Total kWh	19396 Actual	20064 Actual	668	1	668

#### Service from 8/2/2019 to 9/3/2019 - 32 Days

IL Electricity Distribution Charge

#### Commercial - Watt-hour

Electricity Supply Services				\$44.89
Electricity Supply Charge	668 kWh	Х	0.05620	37.54
Transmission Services Charge	668 kWh	X	0.01107	7.39
Purchased Electricity Adjustment				-0.04
Delivery Services - ComEd				\$34.63
Customer Charge				17.22
Standard Metering Charge				4.04
Distribution Facilities Charge	668 kWh	X	0.01880	12.56

axes and Other				-\$79.52
Environmental Cost Recovery Adj	668 kWh	X	0.00021	0.14
Renewable Portfolio Standard	668 kWh	X	0.00189	1.26
Zero Emission Standard	668 kWh	X	0.00190	1.27
Energy Efficiency Programs	668 kWh	X	0.00086	0.57
Ordinance Consideration				-82.76

668 kWh

#### **Total Current Charges**

For Electric Supply Choices visit pluginillinois.org

73

20.9

(continued on next page)

\$0.00

0.81

## "Free" Energy from ComEd is 42% of cost & 73% of volume for Village's facilities

#### **OPTIONS**

Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation

ACCOUNT	AN	ANNUAL VALUES			ORDINANCE CONSIDERATION	
TYPE	ANNUAL CONSUMPTION (kWh)	ANNUAL COST	AVERAGE COST (\$/kWh)	ANNUAL VOLUME (kWh)	ANNUAL VALUE	
FACILITIES	7,176,374	\$782,504	\$0.1090	5,506,766	\$356,100	
STREET LIGHTING	291,697	\$23,868	\$0.0818	0	\$0	
OTHER	121,125	\$43,676	\$0.3606	0	\$0	
TOTAL	7,589,196	\$850,049.45	\$0.1120	5,506,766	\$356,100	
%	% of Annual Volume & Consumption				41.9%	

Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation

"Free" Energy from ComEd undermines the economic incentive to reduce consumption, install renewables or otherwise reduce emissions at Village facilities

ORDINANCE CONSIDERATION	DIRECT PAYMENT
<ul><li>Always settles to \$0</li><li>Lower Charges = Lower Credits</li></ul>	<ul><li>Maintains a constant value</li><li>Lower Charges = Same Revenue</li></ul>
<ul> <li>No direct incentive for municipality to reduce consumption or costs:         <ul> <li>Community Solar</li> <li>Rooftop solar</li> <li>Battery storage</li> <li>Energy efficiency</li> </ul> </li> </ul>	<ul> <li>Direct incentive for municipality to reduce consumption or costs:</li> <li>Community Solar</li> <li>Rooftop solar</li> <li>Battery storage</li> <li>Energy efficiency</li> </ul>

Converting to Direct Payment for Franchise Facilities could provide the Village up to \$350,000/year in payments from ComEd

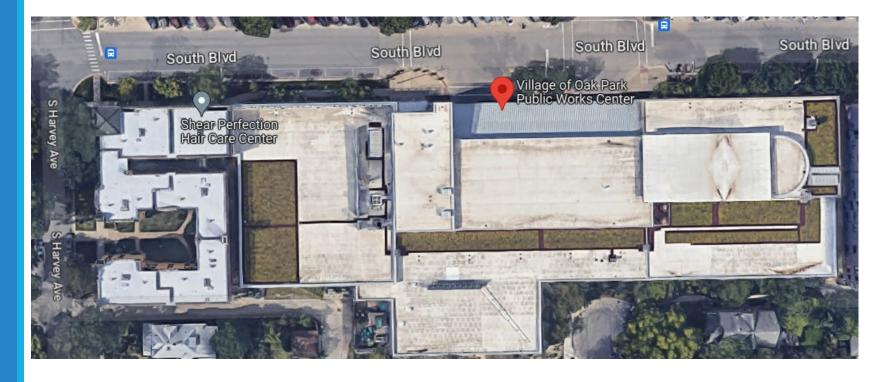
Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation

Rooftop solar on large Village facilities (like Public Works) won't offset any costs and would represent a pure cost addition



Converting to Direct Payment for Franchise Facilities would help fund renewable energy deployments at large Village facilities

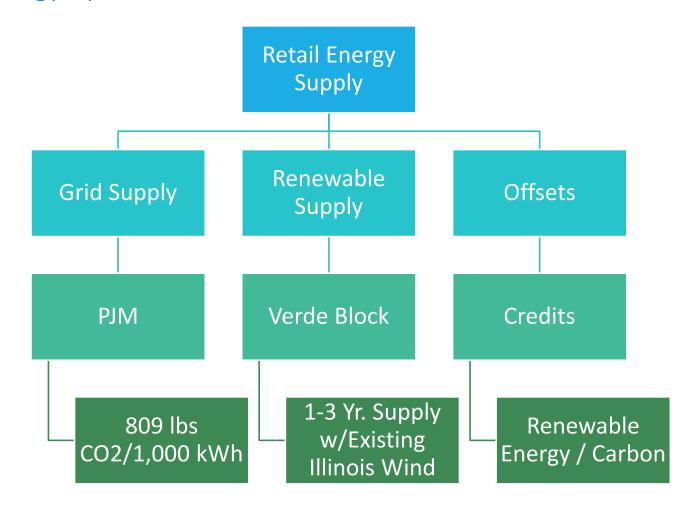
Franchise Agreement with ComEd

Renewable Energy Generation for Municipal Facilities

Renewable Energy Supply for Municipal Facilities

Renewable Energy Supply for Municipal Aggregation

Village Electricity Accounts have a range of new renewable energy options



Converting to Direct Payment for Franchise Facilities would allow the Village to purchase renewable energy supply / offsets for all facilities

## RENEWABLE ENERGY SUPPLY FOR MUNICIPAL AGGREGATION

	Typical Renewable Power Contract	Joule Community Power Contract
Term	15-20 years	5+ years with offramps
Size	Single project to meet 75-100% of total consumption	Multiple projects to layer supply over time
Counterparty	Consumer	Retail Energy Supplier and/or Municipality
Credit	Investment Grade Commercial	Alternative Credit Allowed
Benefits	<ul><li>Long term price stability</li><li>Supports renewable generation</li></ul>	<ul> <li>Shorter commitments/more flexibility</li> <li>Can include local and regional supply</li> <li>Municipality maintains control</li> </ul>
Challenges	<ul><li>Long term commitment</li><li>Price premium</li></ul>	<ul> <li>Different than Aggregation 1.0 and 2.0</li> <li>Requires planning and active management by Joule</li> </ul>

Converting the Village's Municipal Aggregation program could support new regional solar development

#### **DISCUSSION AND QUESTIONS**

#### **Key Points**

- Village has new sustainability goals
- Emissions profiles for Village facilities and residents can be improved with increased renewable energy development
- "Free" electricity for Village facilities accounts for over 72% of electricity consumption by Village operations
  - Removes financial incentives for investments in efficiency and renewable energy assets
  - Could be converted to a direct payment structure that could provide the Village with up to \$350,000 per year
- New renewable energy contracting mechanism created for use by municipal aggregation programs in New York can be applied in Illinois
  - Reduces commitments from 20 years to 5 years
  - Can build volumes over time

#### **RECOMMENDATIONS**

#### Requested Authorization

- Franchise Accounts
  - Interact with ComEd to identify value of Direct Payment option
  - Draft ordinance to convert from "free" electricity to Direct Payment (for consideration by the Board)
- Municipal Aggregation Program
  - Execute a Letter of Interest to allow Joule Assets and ICCAN to evaluate the feasibility of a renewable energy supply for the Village's municipal aggregation program

## THANK YOU

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